CONFIDENTIAL



IDAHO OIL AND GAS CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New WellX Lease Name: DJ					ig Back 🔲 S	Same Reser	voir 🗆	Diff	eren	it Reservo	eir 🗀	Oil	Gas	⊠ Dry 🗆	
Operator: Alta M					Addroes	15021 K	atv Fre	eway.	Suil	te 400. H	loustor	. TX 7709	14		
Well Number: 2-14			Address: 15021 Katy Freeway, Suite 400, Houston, TX 77094												
Location: (SecT)		ge or Block & Si	urvey): S												
County Permit number Payette LU 600120				Date issued 8/19/2013			Previous permit number					Date issi	Date issued NA		
Date spudded Date total depth reached				Date completed, ready to			Elevation (DF, RKB, RT, or Gr)					Elevation of casing hd. flange			
					produce NA Single, dual, or triple			Gr			1.0	1	2502' (RKB) unish separate report for each		
Total depth P.B.T.D. 5505' 4294'			complet	ion NA	omple			triple com	fumish sep	arate rep	ort for each				
- ''			ry Tools ι	used (interval)	Cable tools used (interval)										
completion NA NA				NA											
Was this well directionally Was a directionally No No			ional survey made?			Was a copy of directional survey filed? NA				ırvey	Date filed NA				
Type of electrical or other logs run (check logs Quad Combo, CBL				filed with	Date file 12/19/2										
Casing (report all	strings	set in well—c	onducto:	r, surface	_	CASING RE e, producing									
Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.) Purpose Size Hole Drilled Size Casing set Weight (lb./ft.) Depth set					n set	Sacks Cement Amt. Pulled									
Conductor		20"		14"				80'		יכ		250		0	
Surface 12 1/4"			9 5/8"		40#		1082'		32'	401		-89	0		
Long String 8 3/4"			7"		26#		5500'		665			0			
													100	Alternative Company	
Size	Dept		RECO	RD r set at	Size	T	ор		Dol	tom		R RECORU Sacks Cem	_	Corner (A.)	
VA in.	NA	ft.	NA		n. NA	in. N		ft.	NA		ft.		ierit	Screen (ft.) NA	
tack e	PERFORATION RECORD Acid, Shot, Fracture, Cement Squeeze Record														
Number per ft. Size & Type				Depth	n Interval	Amount & Kind of Material Used					Depth Interval				
4 3 1/8" HS		SC	5380-90'		CMT Retainer					5375'					
4 3 1/8" HS		SC	5358-60'		CMT Retainer					5350'					
4 2" RTG			533	35-38'	CIBP					5300'					
4 2" RTG			504	45-50'	CIBP					5035'					
4 2" RTG			4354-74	& 4306-30'		CIBP					4294'				
Date of First Produ	ction	NA .		Producir	ng method (in	dicate if flow	ving, gas	lift or p	oum	ping—if p	umping,	show size	& type of	pump) NA	
Date of Test Hrs. Tested		Choke		Oil Prod. Di	10.00					Water Prod. During			Oil Gravity		
NA	NA		NA		NA	bbls.	NA			MCF	NA		bbls.	NA *API (Corr)	
Tubing Pressure VA	Casir NA	ing Pressure Cal'te		l Rate of I	er 24 hrs.	Oil NA	I 1			MCF	Water NA	bbls.	Gas—oil ratio		
Disposition of gas					-		337						3.83		
CERTIFICATE: I, the undersigned, state that I am the Operations Engineer of the Alta Mesa Services, LP (company), and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.															
February 17, 2015															
Date			•			Signature									

FORM NO. P-7 Authorized by Order No. 2

(OVER)

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DETAIL OF FORMATIONS PENETRATED

Formation	Тор	Bottom	Description•
Glenns Ferry	Surface	2420' MD	Lacustrine and Fluvial Sediment
Chalk Hills	2420' MD	TD	Lacustrine and Fluvial Sediment, Silicic Ash, Basalt
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^{*}show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth intelValtested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the Director, Idaho Department of Lands, Boise, Idaho, not later than thirty (30) days after project completion.